

unnecessary for Natural to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 97-8575 Filed 4-3-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. OA97-553-000]

Ohio Edison Company, Pennsylvania Power Company; Notice of Filing

March 31, 1997.

Take notice that on February 21, 1997, Ohio Edison Company tendered for filing on behalf of itself and Pennsylvania Power Company, a Supplement to the rate schedule to the Agreement for System Power Transactions with Citizens Lehman Power Sales. This filing is made pursuant to Section 205 of the Federal Power Act.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before April 11, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-8579 Filed 4-3-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP97-308-000]

Transcontinental Gas Pipe Line Corporation; Notice of Request Under Blanket Authorization

March 31, 1997.

Take notice that on March 26, 1997, Transcontinental Gas Pipe Line Corporation (Transco), P.O. Box 1396, Houston, Texas 77251, filed in Docket No. CP97-308-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.211) for authorization to construct and operate a sales tap for an existing industrial chemical facility located in St. James Parish, Louisiana, under TGPL's blanket

certificate issued in Docket No. CP82-426-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection

Transco states that the new sales tap will be used by Occidental Chemical Corporation (Occidental) for chemical manufacturing plant operations. Transco proposes to construct, install, own and operate the new sales tap and associated pipeline facilities consisting of a 6-inch hot tap near the 4.04 milepost on Transco's existing 12-inch Hester Lateral, a dual 2-inch meter run and 750 of associated pipeline. Transco states that Occidental will construct, or cause to be constructed, appurtenant facilities to enable it to receive up to 8,000 Mcf of gas per day from Transco on an interruptible basis. Transco states that the proposed facilities are estimated at \$165,000 and that Occidental will cause Transco to be reimbursed for all costs associated with the facilities.

Transco states that the new sales tap is not prohibited by its existing tariff and that it has sufficient capacity to accomplish deliveries without detriment or disadvantage to other customers. The new sales tap will not have an effect on Transco's peak day and annual deliveries and the total volumes delivered will not exceed total volumes authorized prior to this request.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 97-8576 Filed 4-3-97; 8:45 am]

BILLING CODE 6717-01-M

[Project Nos. 2017-011 et al.]

Hydroelectric Applications [Southern California Edison Company, et al.]; Notice of Applications

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

1 a. Type of Application: New Major License.

b. Project No.: 2017-011.

c. Date filed: February 26, 1997.

d. Applicant: Southern California Edison.

e. Name of Project: Big Creek No. 4 Hydroelectric.

f. Location: On the San Joaquin River, near Auberry, in Fresno, Madera, and Tulare Counties, California; on lands within the Sierra National Forest.

g. Filed Pursuant to: Federal Power Act 16 USC §§ 791(a)-825(r).

h. Applicant Contact: C. Edward Miller, Manager of Hydro Generation Southern California Edison Co., 2244 Walnut Grove Avenue, P.O. Box 800, Rosemead, CA 91770, (818) 302-1564.

i. FERC Contact: Héctor M. Pérez at (202) 219-2843.

j. Brief Description of Project: The existing project consists of: (1) The Big Creek Dam No. 7 with the 465-acre reservoir; (2) the concrete intake structure; (3) the water conduit; (4) the concrete powerhouse; (5) two turbine generator units with a rated capacity of 50 MW each and the turbine generator unit with a rated capacity of 350 kW; (6) the tailrace; (7) the two 220-kV transmission lines, one 5.8-mile-long and one 81-mile-long; and (8) other appurtenances.

k. With this notice, we are initiating consultation with the *California State Historic Preservation Officer (SHPO)*, as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36, CFR, at 800.4.

l. Under Section 4.32 (b)(7) of the Commission's regulations (18 CFR), if any resource agency, Indian Tribe, or person believes that the applicant should conduct an additional scientific study to form an adequate factual basis for a complete analysis of the application on its merits, they must file a request for the study with the Commission, not later than 60 days after the application is filed, and must serve a copy of the request on the applicant.

2 a. Type of Application: Preliminary Permit.

b. Project No.: 11598-000.

c. Date filed: February 11, 1997.

d. Applicant: Ketchikan Public Utilities.